Nuclear Energy Overview & Update

NASUCA Webinar

John Kotek & Kati Austgen

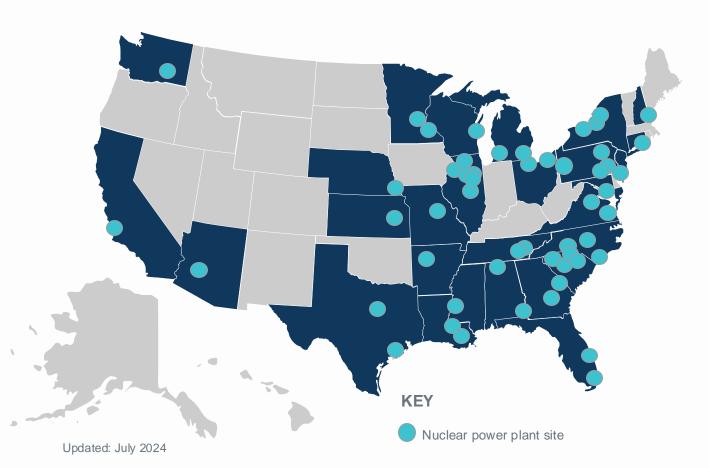
December 11, 2024





Nuclear Provides Majority of Emissions Free Electricity





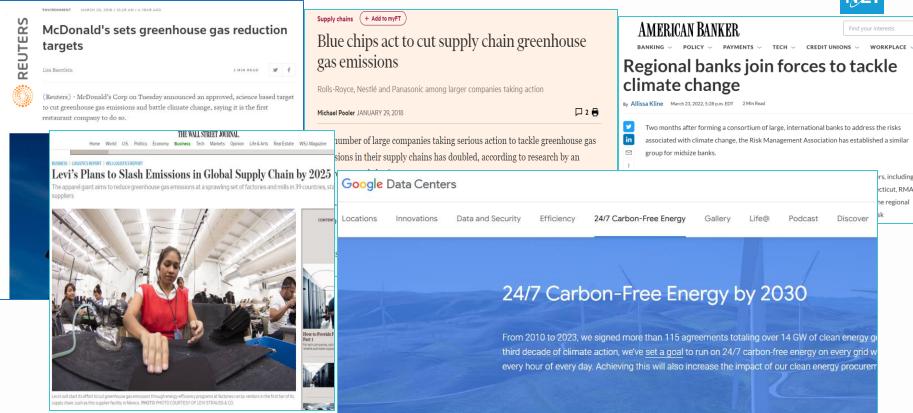
U.S. Clean Generation (2023)

47.8% NUCLEAR

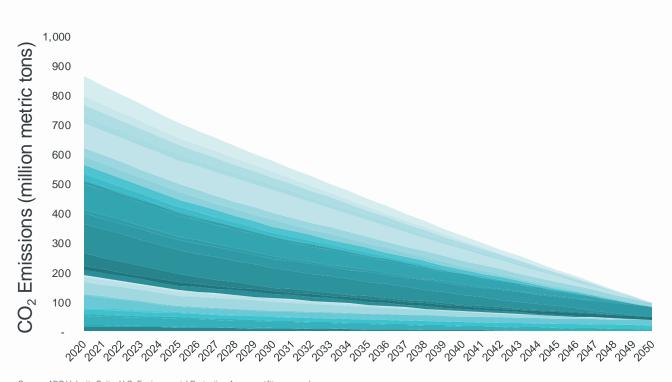
26.2% WIND 14.8% HYDRO 10.2% SOLAR 1% GEOTHERMAL

The Emissions Reduction Imperative





Utility Carbon Emission Projections Based on Pledges



Source: ABB Velocity Suite, U.S. Environmental Protection Agency, utility press releases.

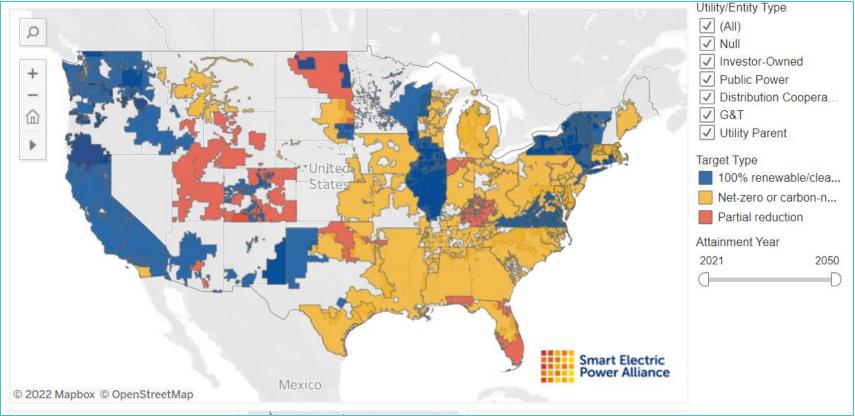


- Ameren
- Dominion
- DTE Energy
- Duke Energy
- Everay
- Exelon
- FirstEnergy
- Green Mountain Power
- NRG
- PG&E
- Pinnacle West
- PNM Resources
- PSFG
- Southern California Edison
- Southern Company
- Talen
- TVA
- Vistra Energy
- Xcel Energy AFS
- Alliant
- Avangrid
- Avista
- CenterPoint Energy
- CMS Energy
- ConFd
- Entergy
- Idaho Power
- Madison Gas & Electric
- National Grid ■ NextEra Energy
- NiSource
- OG&E EnergyPlatte River Power Authority Portland General Electric
- Puget Sound Energy
- Sempra Fnergy



Utilities With Emissions Reduction Targets





Growth Rates Increasing Almost Everywhere

2023 Forecast Regional 5-year CAGR





Annual growth rates are measured using the Compound Annual Growth Rate (CAGR). The CAGR represents the rate at which the initial load forecast or current load needs to grow annually to match the forecasted load in the final year assuming an annually compounded growth rate.

CAGRs can be useful to compare forecasted load growth of different utilities regardless of the size of the utility.

The only region where the CAGR decreased in 2023 is MISO. However, as discussed in the MISO profile, expedited new load projects are flooding MISO's planning process and should drive an increase in future load forecasts.

NOTE | The "Southwest" region includes some utilities that might be characterized as central western.



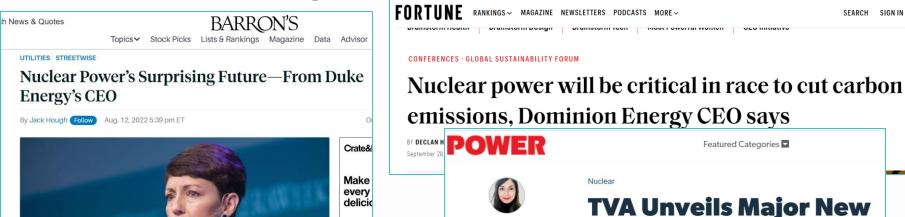


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Utilities Including New Nuclear In Future Resource Planning

SHOP NEW





Amazon and Energy Northwest announce plans to develop advanced nuclear technology in Washington

10/16/2024

o 10, 2022 rgy Future o Support

rson

Breakthrough: Jance Achieved

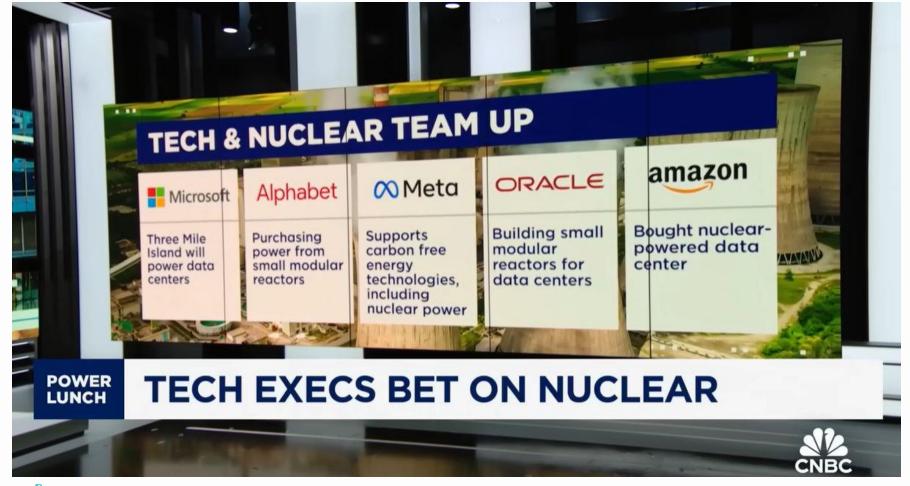
by Sonal Patel

S ISSUE

TVA Unveils Major New Nuclear Program, First SMR at Clinch River Site

The Tennessee Valley Authority (TVA) will invest in a major program that will explore the construction of multiple advanced nuclear reactors—starting with a GE-Hitachi BWRX-300 small modular reactor (SMR) at its Clinch River site in Tennessee.

TVA Board members during a meeting on Feb. 10 unanimously approved TVA's
"New Nuclear Program," a broad new initiative that the utility describes as a
"disciplined, systematic 'roadmap' for TVA's exploration of advanced nuclear
technology, both in terms of various reactor designs being proposed and potential
locations where such facilities may be needed in the region to support future energy
needs."







We really need nuclear power.

Reactor Restarts

- Palisades
 - 800 MWe
 - Prematurely closed in May 2022
 - Broad-based support from federal, state, and community partners to repower
- Crane Clean Energy Center
 - 835 MWe
 - (Three Mile Island Unit 1)
 Prematurely closed in Sept. 2019
 - Power purchase agreement with Microsoft will return unit to service

Quote on TMI restart by PA State Rep. Tom Mehaffie (Courtesy: Constellation)

Second License Renewals ensure reliable carbon-free electricity well into the 2050s



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Future Applications Expected

H.B. Robinson 2
Hatch 1 & 2
Prairie Island 1 & 2
D.C. Cook 1 & 2
Salem 1 & 2
Hope Creek 1
Cooper

Millstone 2 & 3
Watts Bar 1
Farley 1 & 2
Nine Mile Point 1 & 2
Ginna
Palisades
Crane Clean Energy

14
Reactors
Under Review

Point Beach 1 & 2
Oconee 1, 2 & 3
St. Lucie 1 & 2
Monticello 1
V.C. Summer 1
Browns Ferry 1, 2 & 3
Dresden 2 & 3

8
Reactors
Approved

Turkey Point 3 & 4
Peach Bottom 2 & 3
Surry 1 & 2
North Anna 1 & 2

Recent Survey of NEI's U.S. Utilities



Nuclear power's potential role in meeting their company's decarbonization goals:

SLR

>90% of fleet expects to operate to at least 80 years

GW



100 GWe of new nuclear opportunity by **2050s**

SMRs



Translates to roughly 300 SMR-scale plants

NEI utility member companies produce nearly half of all US electricity.

More than half have *more* interest than in 2022 (prior survey year)

Key Federal Policies

Bipartisan Infrastructure Law November 15, 2021

Advanced Reactor Demonstration Program (ARDP) Funding

\$2.5B for two commercial demos

Nuclear Hydrogen Hub

\$8B total

Civil Nuclear Credit Program

\$6B to support financially challenged plants

Inflation Reduction Act August 16, 2022

Production Tax Credit (PTC) for Operating Plants

Up to \$15 per MWh

Technology-Inclusive PTC for Clean Electricity

\$30 per MWh

Technology-Inclusive Investment Tax Credit (ITC) for Clean Electricity

30% + 10% in energy communities + 10% using U.S. components

Clean Hydrogen Credit

\$3 per kilogram

118th Congress

Nuclear Fuel Security Act

LEU/HALEU domestic production authorizing legislation in FY 2024 NDAA (December 22, 2023)

FY 2024 Appropriations Legislation

\$2.72 Billion for domestic fuel production (March 9, 2024)

Additional \$800 Million for Small Modular Reactors (March 9, 2024)

40 Year Reauthorization of the Price-Anderson Indemnification Act (March 23, 2024)

ADVANCE Act

Increase regulatory efficiency & reduce regulatory costs (July 9, 2024)

Federal Funding Opportunities for New Nuclear



Tax Credits

- PTC: At least \$30/MWh for 10 years
- ITC: 30% of investment
- Bonuses for energy communities and domestic supply

Loan Guarantees

Up to \$40B in expanded authority

Fuel and Supply Chain

- HALEU Fuel \$700M
- \$2.7 Billion for fuel (conditional on Russian import ban)

Demonstrations (Awarded)

- DOE funding 12 different designs,
 \$5B over 7 years
- ARDP Demos, Risk Reduction, Early development

Deployments (New)

 \$800 Million for utility use of lightwater SMRs

Other Support

- GAIN Vouchers
- NRIC Partnerships

Sentember 2022

Current Federal Policy Tools to Support New Nuclear

The following is a list of current policy tools that could directly support the deployment of new nuclear, could potentially indirectly support the deployment or planning for new nuclear, and that currently support the deployment of new nuclear.

Programs that Could Directly Support Deployment of New Nuclean

Tean Electricity Production Credit - 45Y

The Inflation Reduction Act created a new technology-neutral tax credit for all clean electricity technologies, inclining advanced nucleus and power uprates that are placed into arcinic in 2023 or after. The bill clean not change the existing Advanced Nuclear Production Tax Credit but precludes credit from being colined under both programs. The value of the credit will be at least 330 per angeatest-hour, peopening on instants or not the first test pract plant operation. The credit phases out when carson emissions from electricity production are 73 percent below the 2022 level. The following is all into the statisticy impagage.

https://uscode.house.gov/view.xhtml?req=45y&f=treesort&fq=true&num=2&hl=true&edition=prelim

Clean Electricity Investment Credit - 48

As an attensive to the clean electricity PTC, the inflation Reduction Act provided the option of climinal a clean electricity investment order for zero-emissions facilities that is placed into service in 2021 or thereafter. This provides a credit of 30 percent of the investment in a new zero-carbon electricity facility, including nuclear plants. Like the other credit, this investment tax credit can be monetized. The fTC phase out under the same providious as the clean electricity PTC.

https://uscode.house.gov/view.xhtml?req=48E+clean&f=treesort&fq=true&num=4&hl=true&edition= elim&granuleId=USC-prelim-title26-section48E

Both the clean electricity PTC and ITC include a 10-percentage point bonus for facilities sited in certain energy communities such as those that have hosted coal plants. The following is a link to the statutory language.

Credit for Production from Advanced Nuclear Power Facilities – 45

The nuclear production tax credit 26 USC 43) provides a credit of 1.8 cents per kilowatt/how up to a maximum of 51.25 million per tax year for 8 years. Only the first 6000 MW of new capacity installed after 2005 for a design approved after 1958 are eligible for the tax credit. The credit does not include a diffect pay provision, so the owner will need to have offeretting taxable income to claim the credit or transfer the credit to an eligible project partner. The following is a finit to the statutory language.

https://uscode.house.gov/view.xhtml?reg=production+tax+credit&f=&fg=true&num=1&hl=true&editi n=prelim&cranuleId=USC-prelim-title26-section431

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States Taking Action for Nuclear





Exploring Nuclear Technology with Studies, Working Groups, Commissions and Task Forces

Connecticut, Florida, Indiana, Kentucky, Louisiana, Maryland, Michigan, Montana, Nebraska, New Hampshire, Ohio, Pennsylvania, Tennessee, and Texas



Recognizing Nuclear as a Clean Energy Resource

Idaho, Michigan, Minnesota, **North Carolina**, Tennessee, Utah, and **Virginia**



Removing Barriers and Signaling Support

Repealing Nuclear Moratoriums: Connecticut, Illinois, Kentucky, Montana, West Virginia, and Wisconsin Signaling Regulatory Support: Indiana, Louisiana, Mississippi, New York, North Carolina, and South Dakota



Incentivizing Nuclear Technology and Supply Chain

Kentucky, Michigan, Tennessee, Virginia, Washington, and Wyoming

DOE Pathways to Commercial Liftoff



Nuclear offers a unique value proposition for a net zero grid

High Low	Clean?	Firm?	Low land use?	Low transmission buildout?	Concentrated local economic benefits?	Direct heat applications?
⊗ Nuclear						
(%) Geothermal						
Hydropower						
Renewables + LDES						
Renewables: offshore						
Renewables: onshore						
Natural gas + CCS						
Coal + CCS						
Ratural gas						
Coal						



Advanced Nuclear Designer Members





















































Types of Advanced Reactors

NÉI

Range of sizes and features to meet diverse market needs

Water Cooled



Non-Water Cooled Liquid Metal

Reactors

Molten Salt Reactors













(shown) ABWR

Westinghouse AP1000® GEH BWRX-300(shown) NuScale Holtec SMR-300 Westinghouse AP300

X-energy (shown)

TerraPower NatriumTM (shown)

Kairos Hermes (shown)

Oklo (shown) Last Energy Radiant Westinghouse eVinci

Large ~1000 MWe

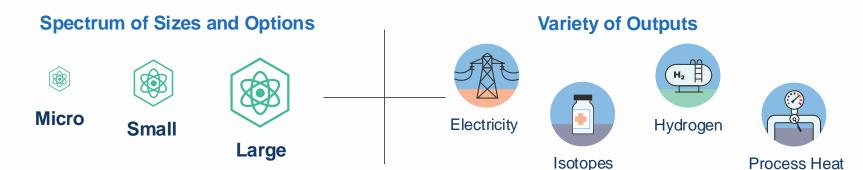
Small Modular Reactors < 300 MWe

Micro < 50 MWe



Advanced Nuclear Versatility





Multitude of New Customers





Data Centers

















Petrochemical

Cement

Steel

Oil & Gas

District Energy

Space





















Pulp & Paper Block Chain Mining

Transportation

Rail

Aviation

Maritime

Mining

Agriculture

Fashion

Desalination

Lowest System Cost Achieved by Enabling Large Scale New Nuclear Deployment



Lowest Cost System



Nuclear is 43% of generation (>300 GW of new nuclear)



Wind and solar are 50%

Energy System with Nuclear Constrained



Wind and Solar are 77% of generation



Nuclear is 13% (>60 GW of new nuclear)



Increased cost to customers of \$449 Billion

Both scenarios are successful in reducing electricity grid GHG emissions by over 95% by 2050 and reducing the economy-wide GHG emissions by over 60%





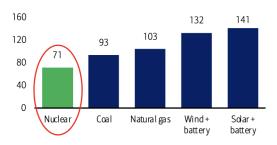
complete study.

Nuclear Energy is Affordable



"Nuclear appears to be the cheapest scalable, clean energy source by far."

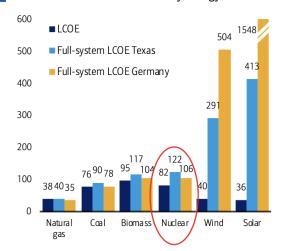
Exhibit 20: Nuclear is cost-effective...Cost of generation, different sources (\$/MWh)



Source: BofA Research Investment Committee, Lazard, Entler, et al. (2018). Note: nuclear, coal, and natural gas price estimates from Entler, et al. Wind and solar cost estimates are from Lazard's 2023 Levelized Cost of Energy+ report. Wind + battery and solar + battery use estimates from California's Independent System Operator (CAISO) and assume a 4-hour lithium-ion battery storage system to account for firming costs. All cost estimates show unsubsidized costs.

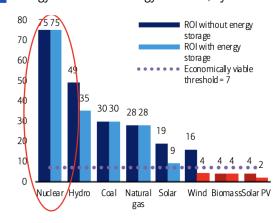
BofA GLOBAL RESEARCH

Exhibit 21: ...especially on an "all-in basis"... LCOE & LFSCOE calculations by energy source



Source: BofA Research Investment Committee, Idel 2022 BofA GLOBAL RESEARCH

Exhibit 22: ...and has the highest energy ROI Energy returned on energy invested, by source



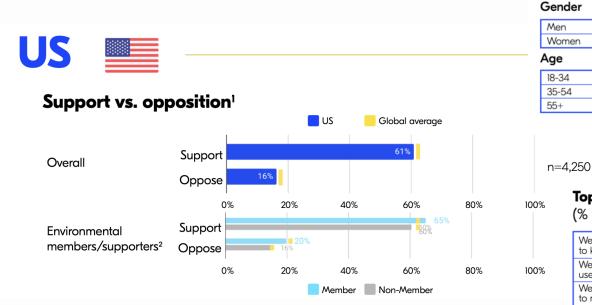
Source: BofA Research Investment Committee, D. Weißbach, G. Ruprecht, A. Huke, K. Czerski, S. Gottlie, A. Hussein; Red signals EROI below economically viable threshold

RofA GLOBAL RESEARCH

Bank of America Analyst Report: https://advisoranalyst.com/wp-content/uploads/2023/05/bofa-the-ric-report-the-nuclear-necessity-20230509.pdf

Strong Public Support for Nuclear Energy





Support by...

Gender		Income	
Men	73 %	Low income	50 0/
Women	50%	(under 50k USD)	52 %
Age		Medium income	60%
18-34	58%	(50k-100k USD)	
35-54	62%	High income (100k+ USD)	70%
55+	62 %	(100k+ USD)	7070

Political Affiliation

Democrat	61%
Independent	60%
Republican	66%

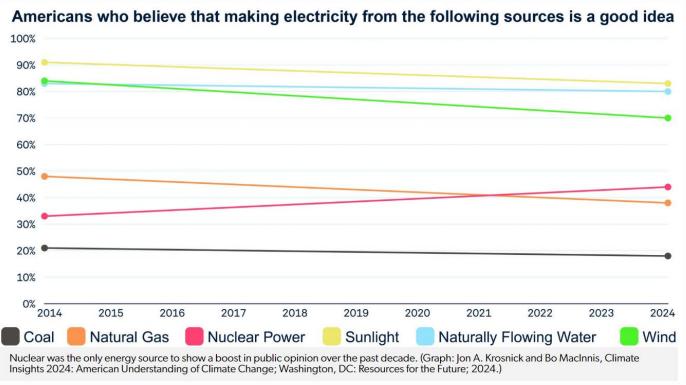
Top 5 nuclear sentiments³

(% agree)

We need a way to produce more and more energy for our economy to keep growing	
We need to be building capacity for more energy, not just trying to use less	63%
We need nuclear energy in the mix, along with renewables, if we are to meet our climate goals	60%
Leaving nuclear waste behind is just wrong, however safe it is	59 %
We should use advanced nuclear energy to reduce our dependence on other countries	58%
of other countries	

Growth in Favorability





https://www.ans.org/news/article-6236/americas-voting-public-shows-inertia-on-climate-change-but-nuclear-support-is-up/

Advanced Nuclear Deployment Plans

Projects that may be in operation by early 2030s



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Updated 09/25/2024



TerraPower/GEH - Natrium[™] Reactor



Design

- 345 MWe; 500 MWe with storage
- Requires HALEU for metallic fuel
- High temperatures for expanded non-electricity applications
- Licensing
 - Construction permit application submitted to NRC March 2024
- Project Development
 - ARDP (DOE Award of \$2B for first plant and fuel facility)
 - PacifiCorp project broke ground, Kemmerer, WY June 2024
 - PacifiCorp IRP for four more Natrium reactors in early 2030s





Kairos Power – Hermes Demo Reactors

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Design

- Hermes, 35 MWth will not produce electricity
- Hermes 2, 35 MWth x2 will demo electricity production
- Requires HALEU for TRISO pebble fuel
- High temperatures for expanded non-electricity applications

Licensing

- Hermes received NRC construction permit Dec. 2023
- Hermes 2 (2 units) received NRC construction permit Nov. 2024

Project Development

- DOE Risk Reduction Award
- Hermes and Hermes 2 in East Tennessee (near Oak Ridge)
- Hermes construction began July 2024
- Commercial design (140 MWe) expected in early 2030s
- Google agreement to buy 500 MWe (from 6-7 reactors)





Fluoride Salt-cooled, High Temperature Reactor

Natura Resources – MSRR at ACU

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Design

- 1 MWth research reactor; will not produce electricity
- Molten Salt coolant
- Requires HALEU for liquid fuel; dissolved in Flibe salt
- High temperatures for expanded non-electricity applications
- Licensing
 - MSRR received NRC construction permit Sept. 2024
 - MSRR OL application anticipated to NRC in 2025
- Project Development
 - DOE commitment in 2019 to provide fuel and salt for the MSRR
 - Science and Engineering Research Center at Abilene Christian University will house the MSRR
 - Commercial design (100 MWe) to provide reliable energy, medical isotopes, and clean water

Molten Salt Reactor (MSR)





Oklo – Aurora Powerhouse

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Design

- 15 MWe and 50 MWe
- Requires HALEU for metallic fuel
- 10+ years between refueling
- Pursuing recycling options for fuel

Licensing

- Nov. 2024 completed the environmental compliance process addressing the DOE requirements for site characterization at Idaho National Lab
- COL expected to be submitted to NRC in 2024

Project Development

- Demonstration planned at INL in late-2020s
- Southern Ohio: 30 MWe announced, plan for 1,000+ MWe
- Data Centers (up to 3,000 MWe): VA, AZ, OH, TX, PA
- Arizona Community: 75 MWe
- Permian Basin: 50 MWe



DoD Pursuit of Micro-Reactors

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Movable

Project Pele



RFP (2019)

Operate (2024)

Fleet (TBD)

https://www.cto.mil/pele_eis/

<u>Fixed</u>

e.g., Eielson Air Force Base



RFP (2023) Construct (2025)

Operate (2027)

https://www.eielson.af.mil/microreactor/



Addressing Waste

All Energy Sources Have Waste, and All Must Do Three Things to Address it

- Must be able to manage it safely
 - Used fuel is solid, compact and there is proven technology to store it safely
 - Over 1,300 used fuel shipments safely completed in U.S.
- Must be able to pay for it
 - U.S. law requires nuclear plants to fund used fuel management and decommissioning activities
 - Over \$40 billion in Nuclear Waste Fund
- Must have a place to put it
 - Department of Energy required dispose of used fuel
 - Most micro-reactor companies will take back used fuel soon after refueling

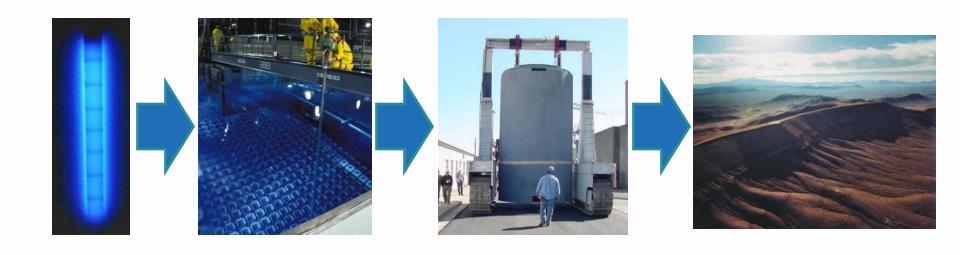
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Nuclear Fuel



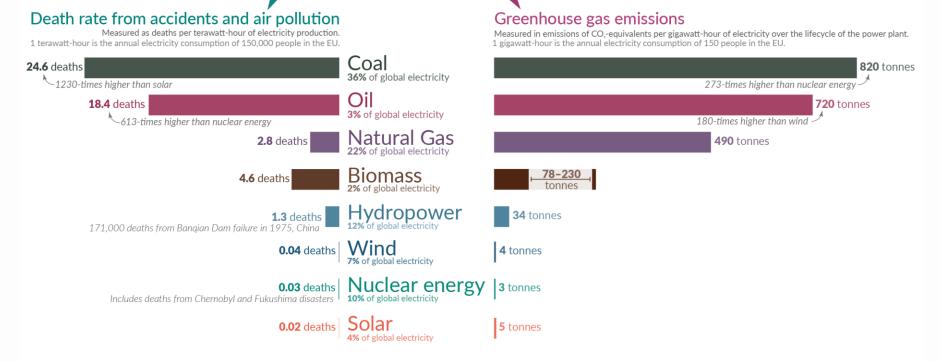
The Life Cycle of Used Fuel in The U.S.





What are the safest and cleanest sources of energy?





Death rates from fossil fuels and biomass are based on state-of-the art plants with pollution controls in Europe, and are based on older models of the impacts of air pollution on health. This means these death rates are likely to be very conservative. For further discussion, see our article: OurWorldinData.org/safest-sources-of-energy, Electricity shares are given for 2021. Data sources: Markandya & Wilkinson (2007); UNSCEAR (2008; 2018); Sovacool et al. (2016); IPCC AR5 (2014); Pehl et al. (2017); Ember Energy (2021). OurWorldinData.org - Research and data to make progress against the world's largest problems.

Source: https://ourworldindata.org/safest-sources-of-energy

Licensed under CC-BY by the authors Hannah Ritchie and Max Roser.

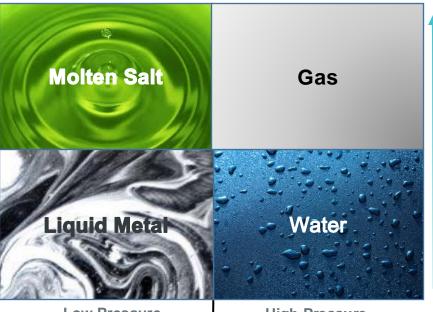
Technology and Temperature

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pressure vessel cost

High **Temperature** 1000 − 2000 °F ~538 - 1093 °C

Medium **Temperature** 500 − 1000 °F ~260 - 538 °C



Low Pressure ~0 psi - 30 psi

High Pressure 700 psi - 2000 psi

efficiency thermodynamic

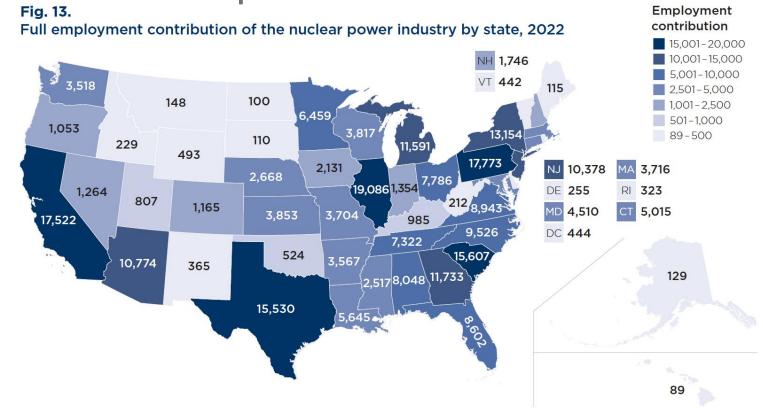
H₂ Production 900 °C (HTSE, S-I) **Steam Reforming** 700 °C of Natural Gas **Ammonia** 500 °C **Production Thermal** 300 °C Desalination **District Energy** 100 °C

High Temperature Gas Reactors Molten Salt Reactors **Liquid Metal Fast Reactors**

Light Water Reactors

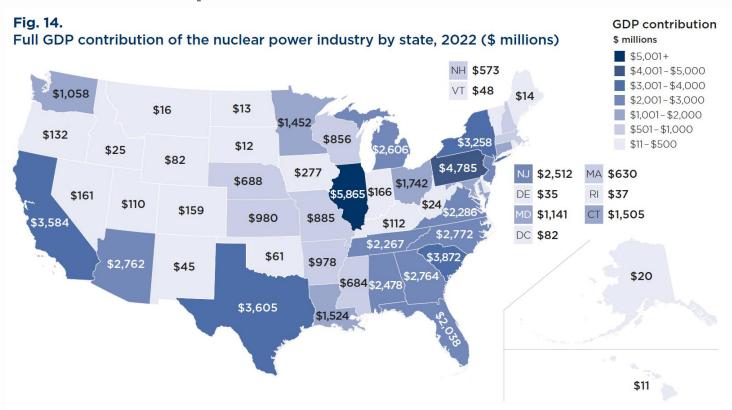
NEI

Economic Impacts of Nuclear in the U.S.



Economic Impacts of Nuclear in the U.S.





Private Financing Models Emerging





Advanced Clean Electricity RFI

Project delivery framework:

- offtake agreements for technologies early on the cost curve
- clear customer voice to policymakers on long-term ecosystem improvements
- new enabling tariff structures in partnership with energy providers and utilities

Criteria will consider (among other factors):

- operational around 2030
- leveraging the ability to produce hourly energy attribute certificates,
- project capacity of greater than 50 MWe (open to aggregating projects)