



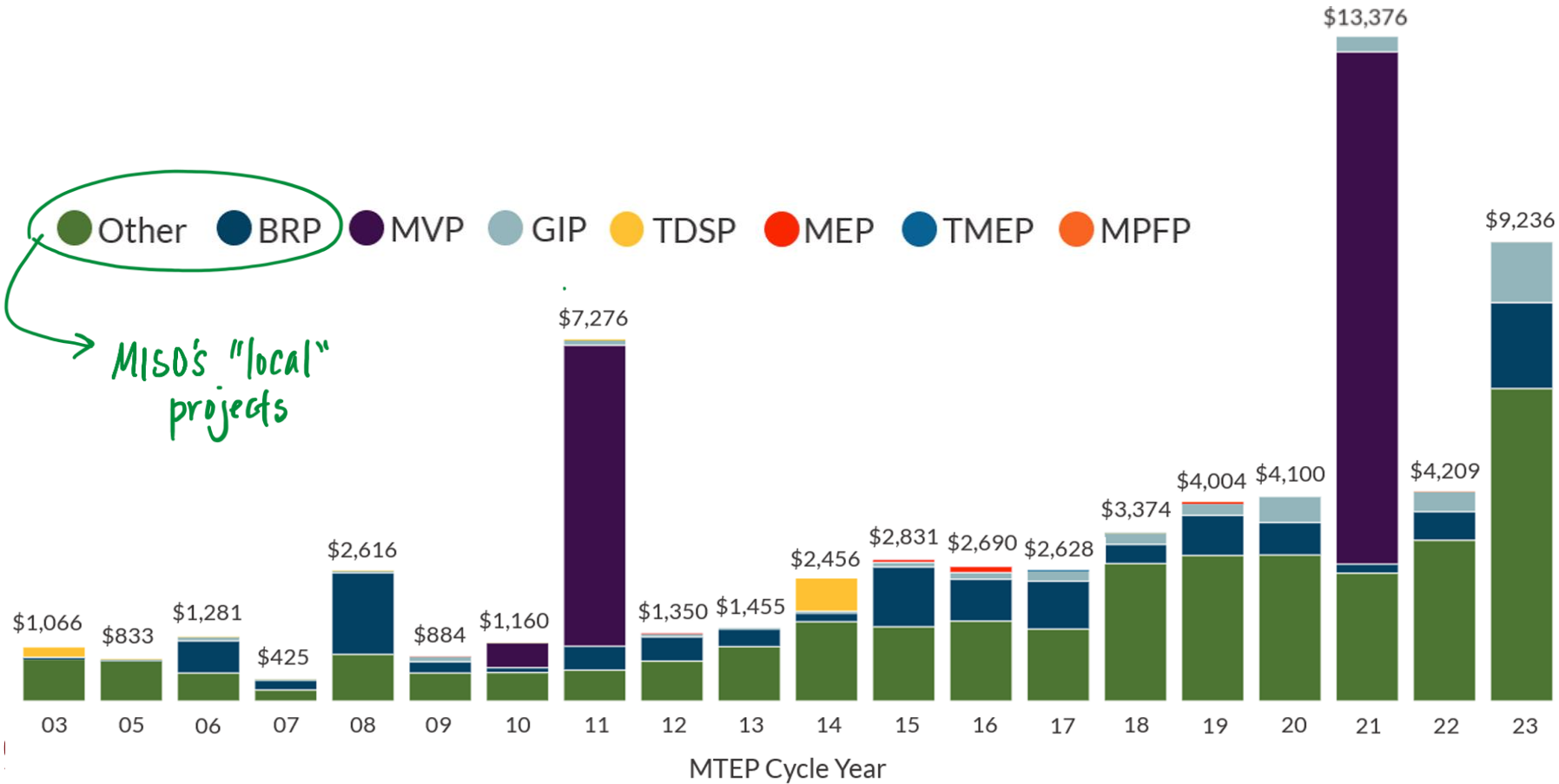
Solving Local Transmission and Preparing for FERC Order 1920 Compliance

NASUCA - November 12, 2024

Tricia DeBleeckere



MISO Annual Transmission Planning Spend (\$M)



Common Tx Planning Oversight Concerns



Regulatory Process Gaps



Varies by state
*(**See RMI's suggestions!**)*



Project Driver Information



Increased state processes, info request (IRs) to utilities



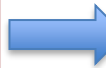
RTO Tx Process Transparency



Increased awareness of RTO meetings, conundrum with RTO as go-to info source



Transmission Planning Expertise



OMS hired external transmission planning consultants

FERC Order 1920 local review processes largely mirrors MISO's MTEP and LRTP processes, step up for many regions – but not a panacea

Case Study: MN's Approach to Tx Oversight



**Integrated
Distribution Plans
(2018)**



Dist-System Hosting
Capacity Studies,
Non-Wires Alts



**Biennial Transmission
Plans (2005)**



**Integrated
Resource Plans
(90's)**

MISO's Annual
Transmission
Expansion Plan (MTEP)