

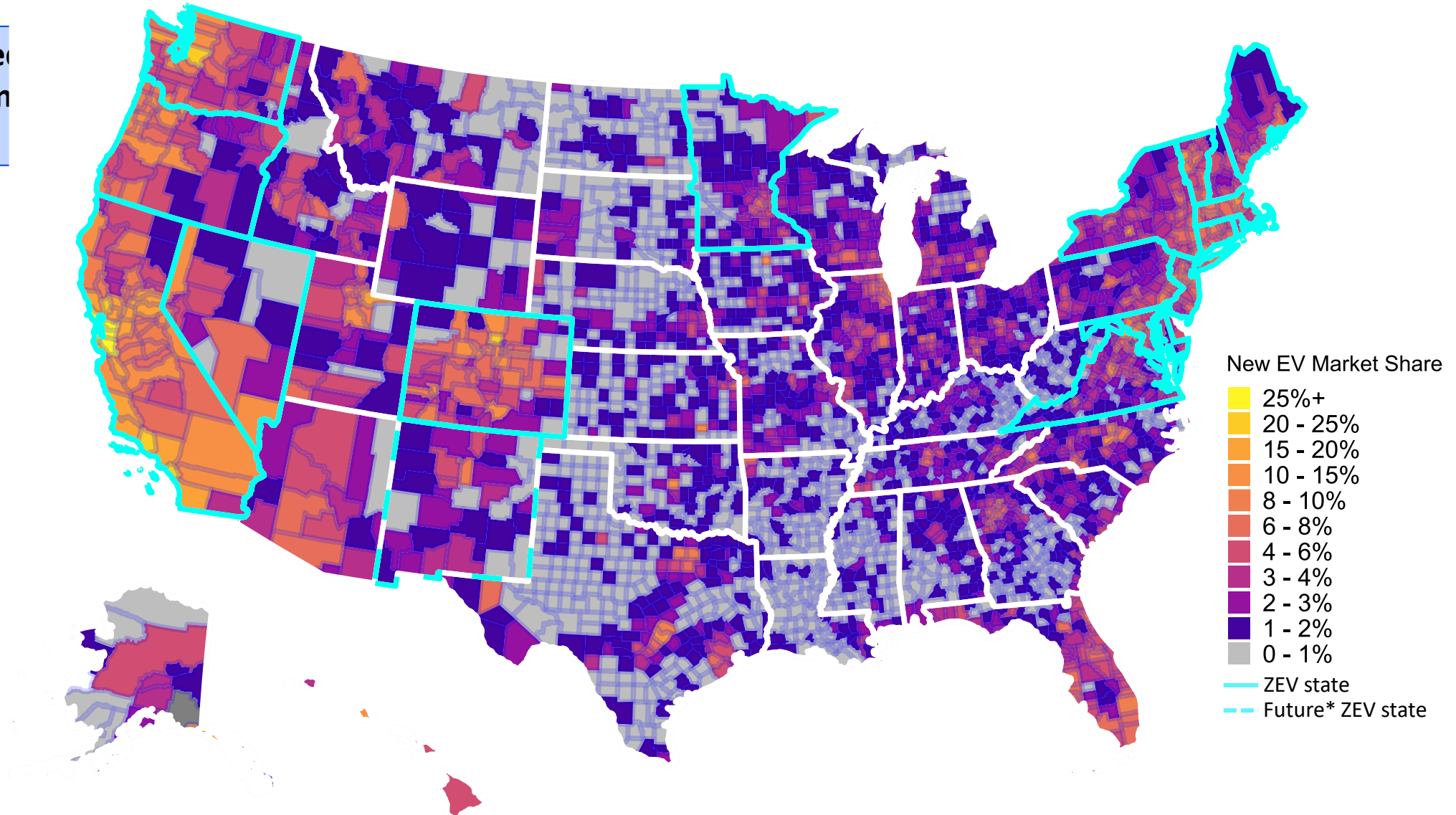


**NASUCA**

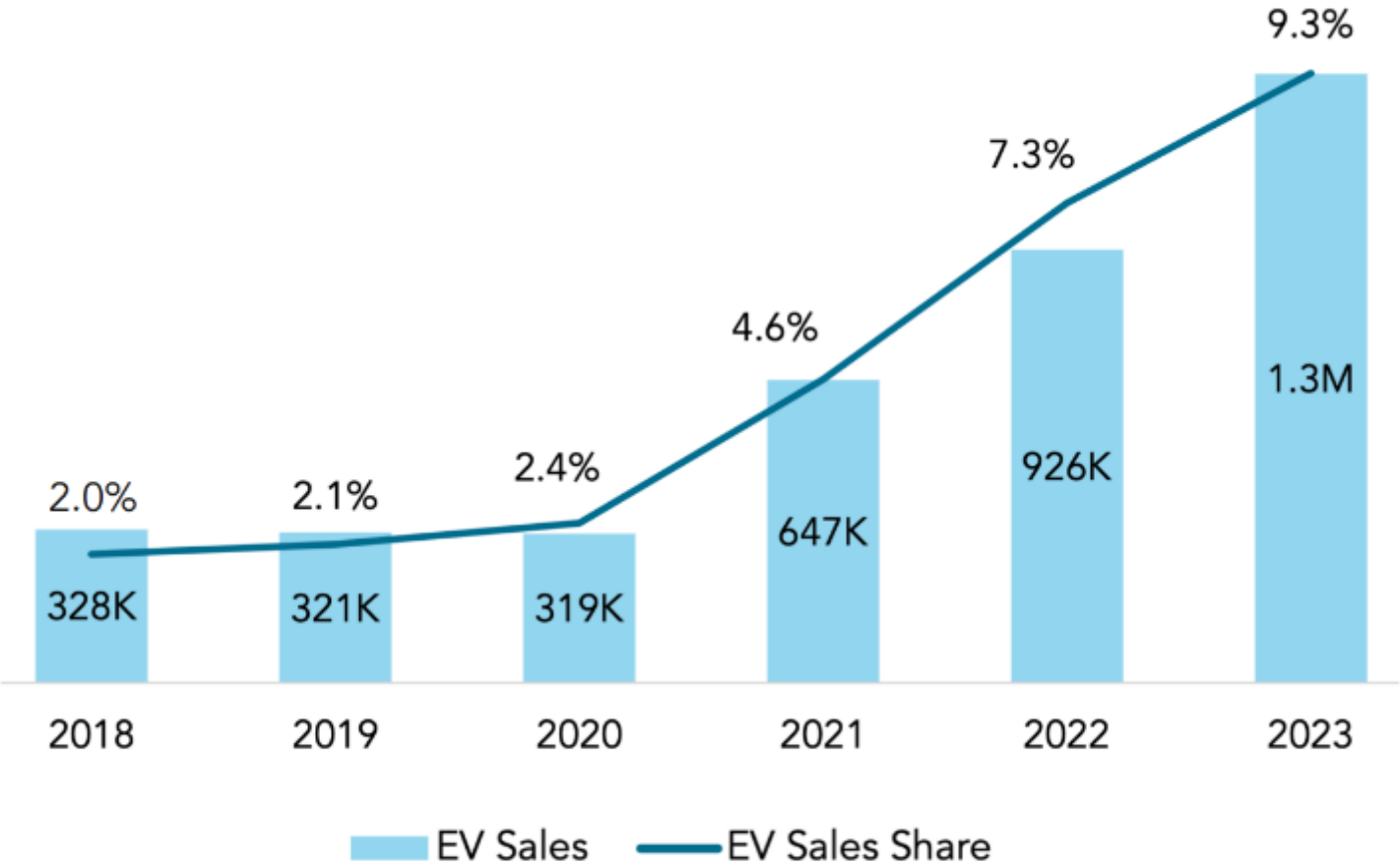
**Britta Gross, EPRI Director of Transportation**

24 MAY 2023

- 204 counties exceed
- 38 states with count exceeding avg



EV (BEV + PHEV) Sales Nearly Tripled Since 2020



Historical Sales: Alliance for Automotive Innovation / S&P Global Mobility | Research, 2023 Forecast & Chart: EVAdoption, LLC

# Background and Objectives

- Government, Industry, and Fleets are increasingly aligning on aggressive 2030 vehicle electrification goals
- The pace of needed year-over-year action and investment to prepare charging sites and the grid is not clear
- Consumers and fleet operators must have confidence in charging availability, reliability, and affordability
- Consumers and fleets operators are increasingly looking to the utility industry to scale up efforts to support charging solutions, ensure the grid is capable of meeting vehicle loads

**THIS TRANSITION IS UNPRECEDENTED AND COMPLEX. IT REQUIRES:**

- **Extraordinary collaboration and partnering** across all the major EV stakeholder groups
- **Redesigned processes, useful tools, and increased standardization** to simplify the planning and complex interactions between major stakeholder groups
- **An evaluation of regulatory/board oversight** that may not be conducive to driving actions on the pace and scale required to meet 2030 targets



2022

2023

2024

2025

2026

2027

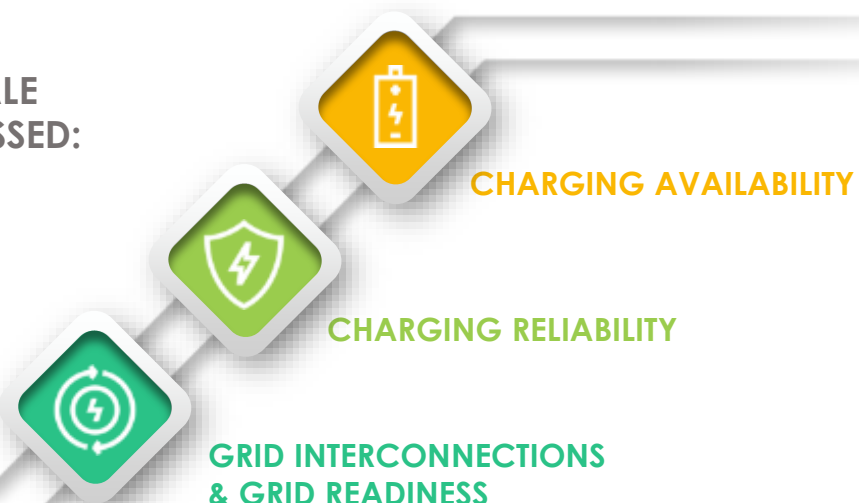
2028

2029

**2030**  
50% EV Sales**2035+** 100% EV Sales

The “EVs2Scale2030” initiative is a three-year commitment focused on **leveraging industry scale** to galvanize and align critical market stakeholders as EV goals increasingly target 50% EV market share by 2030. EPRI will leverage its industry partnerships to mobilize utilities, OEMs, fleet operators, and charging providers, and coordinate with federal agencies and labs to support the rapid deployment of millions of electric vehicles – while minimizing grid impacts and enabling critical grid benefits.

#### TOP BARRIERS TO SCALE THAT MUST BE ADDRESSED:



#### 3 ENABLING ACTIONS:

- 1 Ensure utilities (and regulators) are in lock-step with vehicle OEMs, fleets, and consumers
- 2 Optimize systems and processes that support the pace of activity/investment required
- 3 Develop needed tools and technologies that enable EV scale and capture EV grid benefits

# Three-Pillar Strategy

1

## COALITIONS & ROADMAPS

### Bilateral Convening Series

- Utility-OEM Forum
- Utility-Fleet Forum

### National EV Driver Research Board



### 50-state roadmap to 2030

outlining EV loads, grid impacts, leadtimes, workforce, costs

### Enabling Regulatory and Oversight Framework

### Equity Blueprint & Workforce Development

2

## STRUCTURAL SYSTEM REFORMS

### Charging Infrastructure

- Reliability: Benchmarking, Standards
- Charging innovation & affordability

### Grid Readiness

- Streamlined Grid Interconnect
- Managed Charging at Scale
- Interconnect Standards for V2H/V2B/V2G

3

## UNIFYING TOOLS & PILOTS

- Approved Product List (APL)
- NEVI/NEHC Coordination with EEI

- GridFAST Online Data Exchange
- OEM/Utility V2H/V2B Pilot
- EV Resilience/Evacuation Pilot

# Collaboration + Partnerships

## UTILITY INDUSTRY



## AUTO & TRUCKING INDUSTRY



## FLEET OPERATORS



## CHARGING PROVIDERS AND FUELING RETAILERS



## NGO & STANDARD-SETTING ORGANIZATIONS



## GOVERNMENT

- Joint Office of Energy & Transportation (JOET)
- US DOE
- US DOT
- National Labs
- FERC/NERC
- State DOEs, DOTs, DEQs
- State PUCs
- League of Cities
- Climate Mayors



April 17, 2023: Biden-Harris Administration Announces new private and public sector investments to support America's historic transition to EVs under the EV Acceleration Challenge."

*This June, EPRI is committing to launch "EVs2Scale2030", a new three-year initiative to mobilize 500 industry stakeholders including, utilities, vehicle manufacturers, fleet operators, and charging providers, to ready the grid and accelerate the charging infrastructure needed to support the large-scale electrification of transportation.*

#### UTILITY DIVE

## EPRI launches 3-year initiative to address grid constraints, develop tools to serve coming EV loads

Published April 19, 2023

[Robert Walton](#), Senior Reporter

#### Dive Brief:

- Rising loads associated with electric vehicle charging will begin to stress the power grid over the next few years, and a three-year initiative by the Electric Power Research Institute aims to ease the electric transition.
- [EVs2Scale2030](#) will launch in June to develop a timeline of anticipated EV loads down to the distribution circuit level, along with processes and tools to help standardize the interconnection and serving of new transportation loads, said EPRI Director of Transportation Britta Gross.
- The initiative is "all about addressing the problems of getting to scale, and then sustaining scale when we get there," Gross said. Among the tools to be developed is a "handshake" data exchange to help align plans to add EV chargers with the grid's hosting capacity.



# Advisory Board



## UTILITY ADVISORS

**Xcel**, Brett Carter, Chair

**PG&E**, Patti Poppe, Co-Chair

**Southern**, Chris Cummiskey

**SCL**, Debra Smith

**LCRA**, Khalil Shalabi

**Ameren**, Mark Fronmuller

**ComEd**, Gil Quiniones

**Co-op**, TBD

## EXTERNAL ADVISORS

**EI**, Kellen Schefter

**ATE**, Phil Jones

**APPA**, Paul Zummo

**NRECA**, Angela Strickland

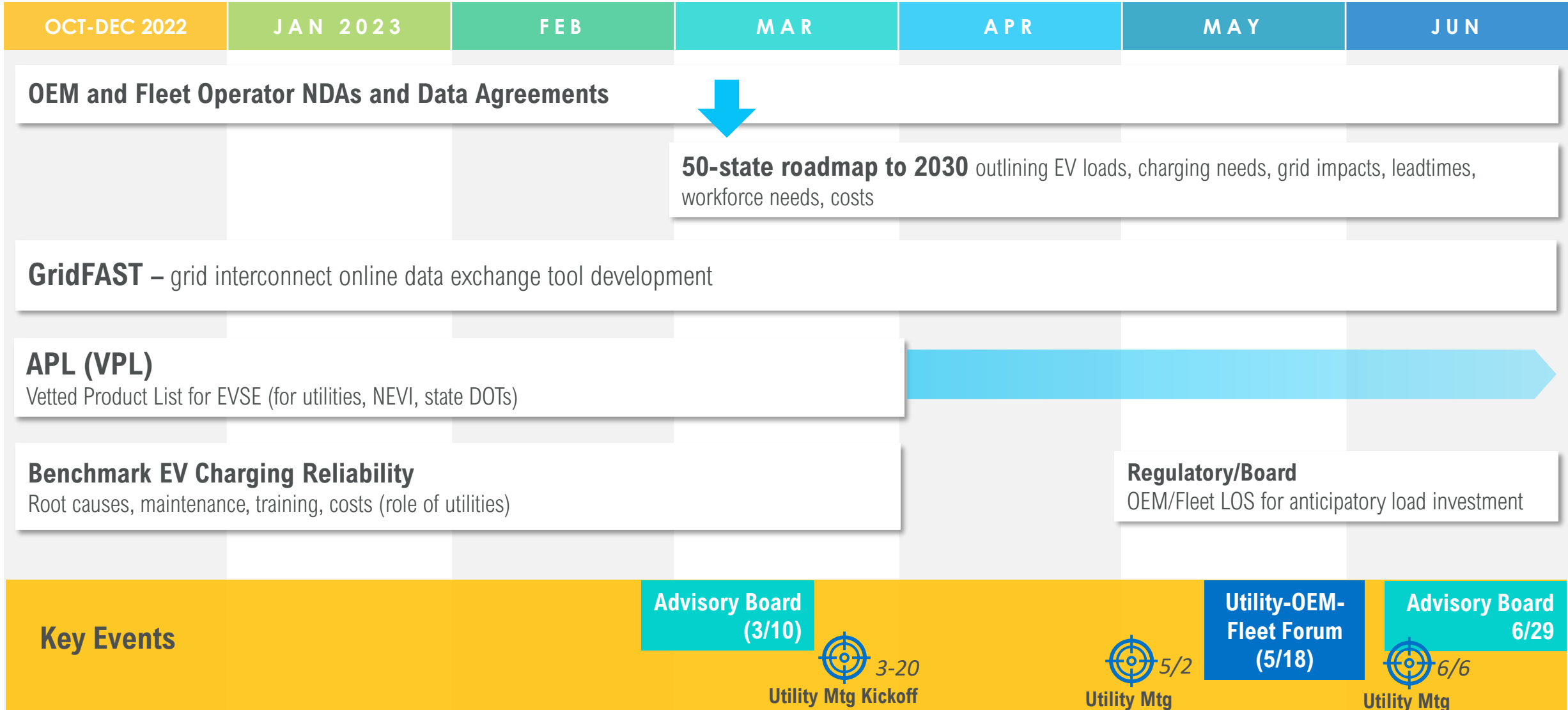
**AAI**, John Bozzella

**JOET**, Rachael Nealer

**Daimler Truck**, Diego Quevedo

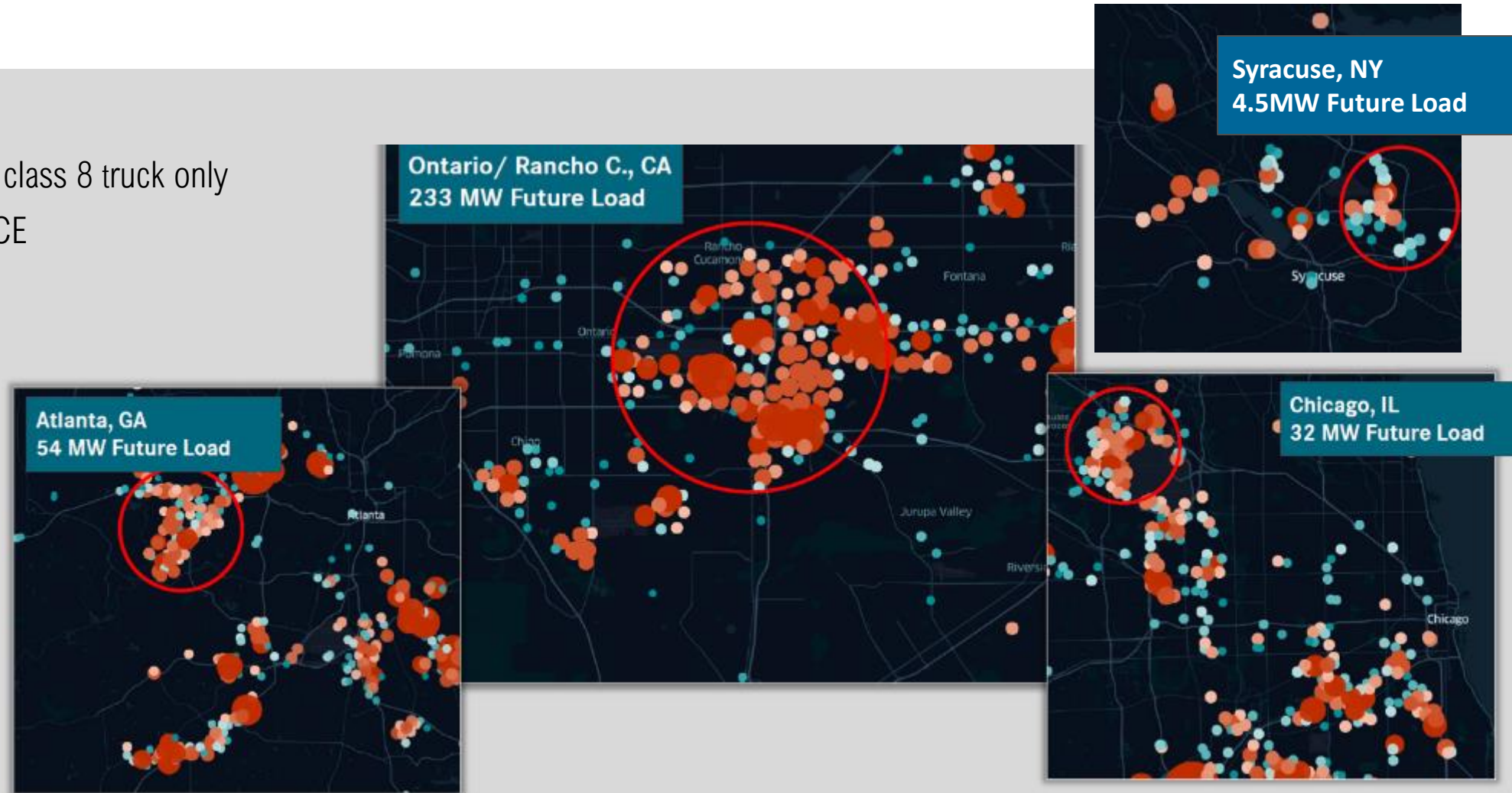
**NARUC**, Katherine Peretick (Michigan PSC)

# Timeline of Early Efforts and Quick Wins



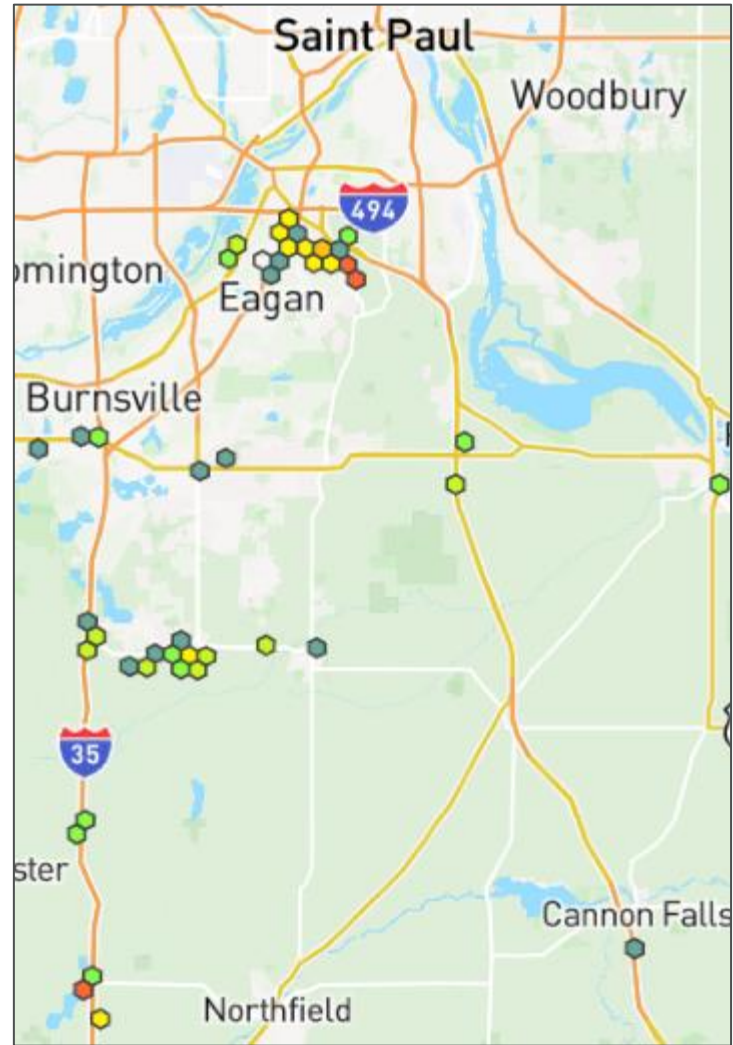
# Daimler Truck HD Projected Future Load “Clusters”

- Daimler heavy-duty class 8 truck only
- Currently on-road ICE
- Telematics data

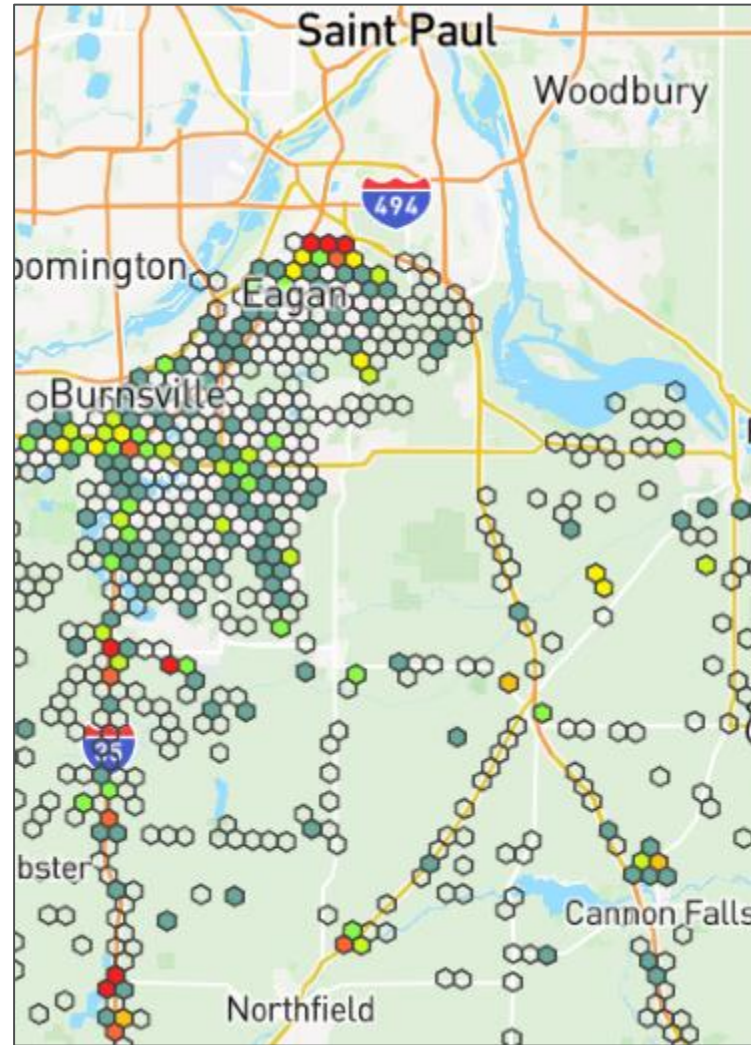




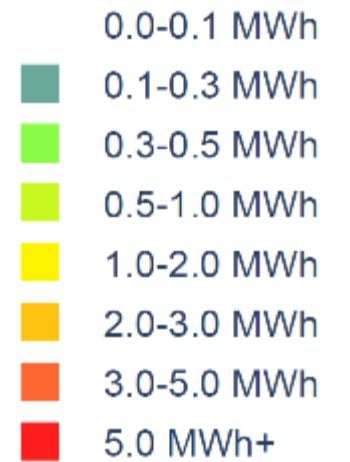
## DAIMLER – CLASS 8



## INRIX – CLASS 3-8 (7-10% of vehicle fleet)

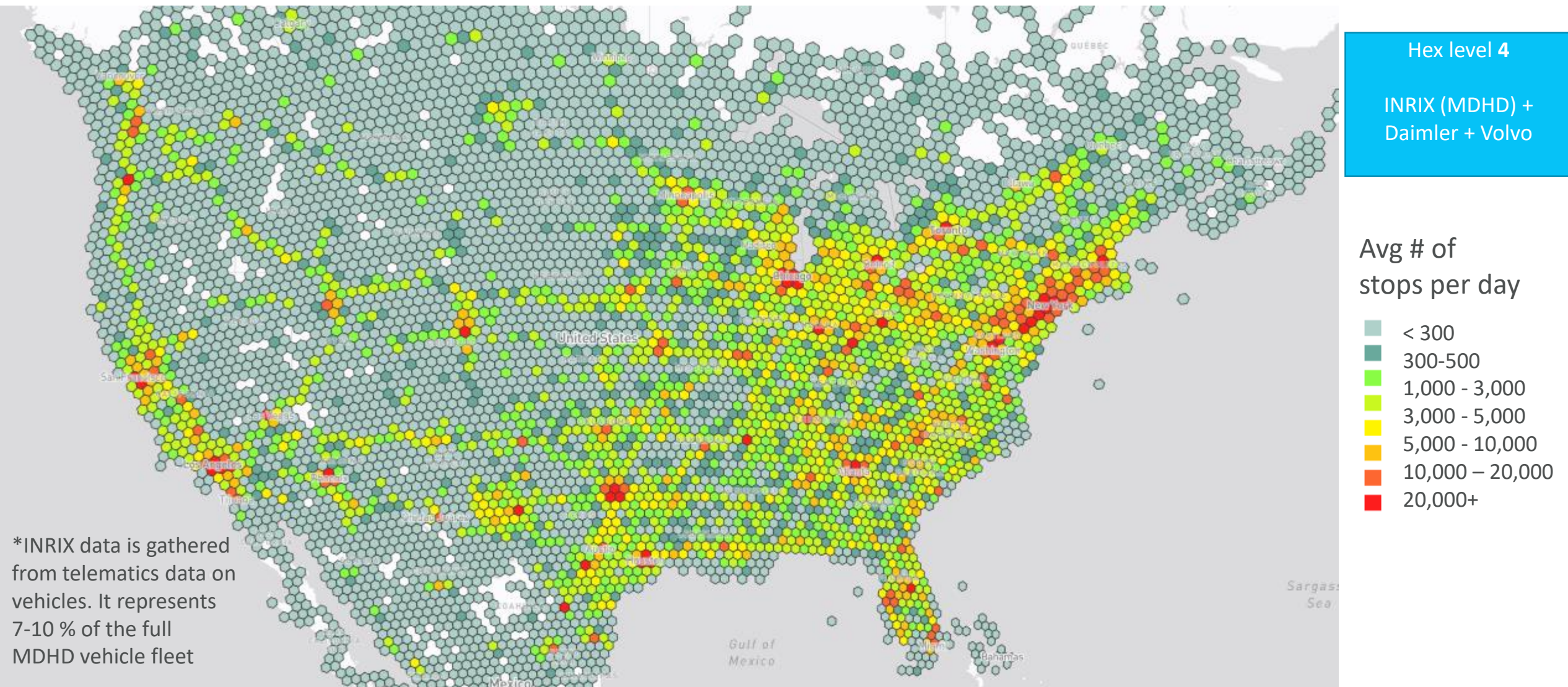


### Daily energy





# Preliminary Vehicle Activity: MDHD Vehicles

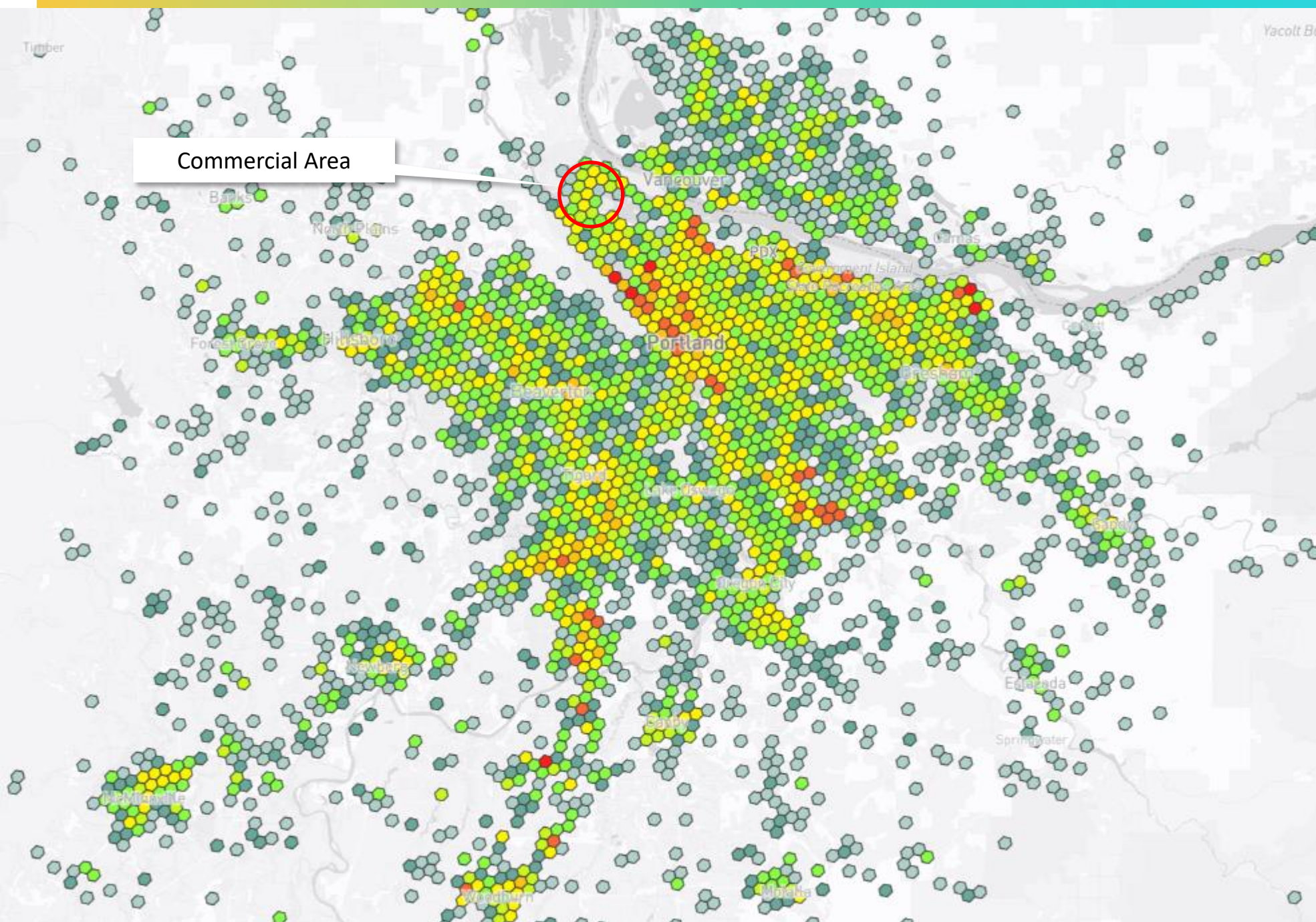
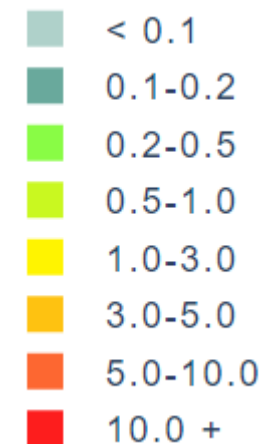




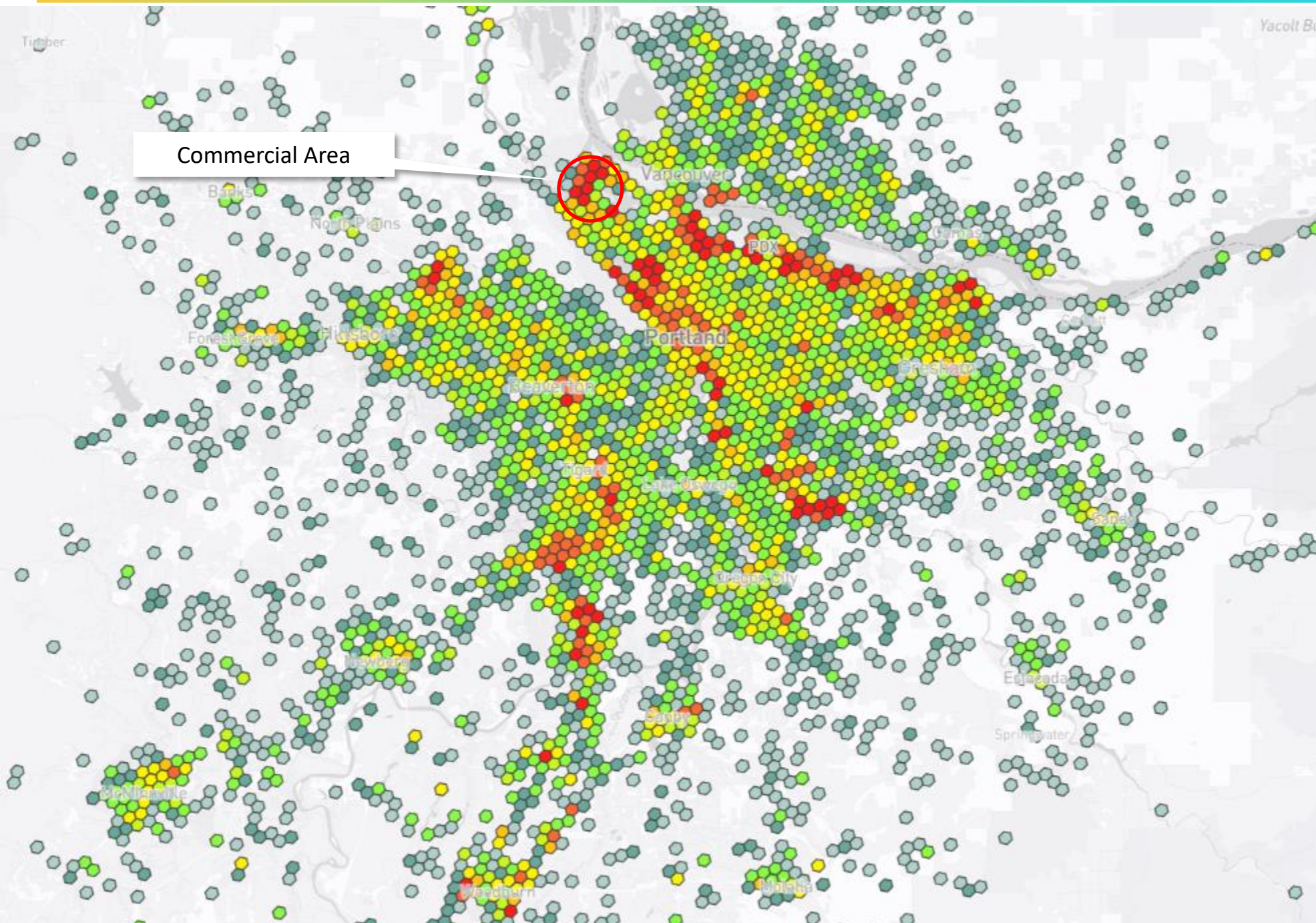
## Portland

Hex level 8

INRIX – Avg # of  
Stops per day

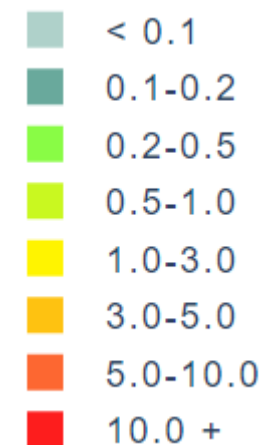






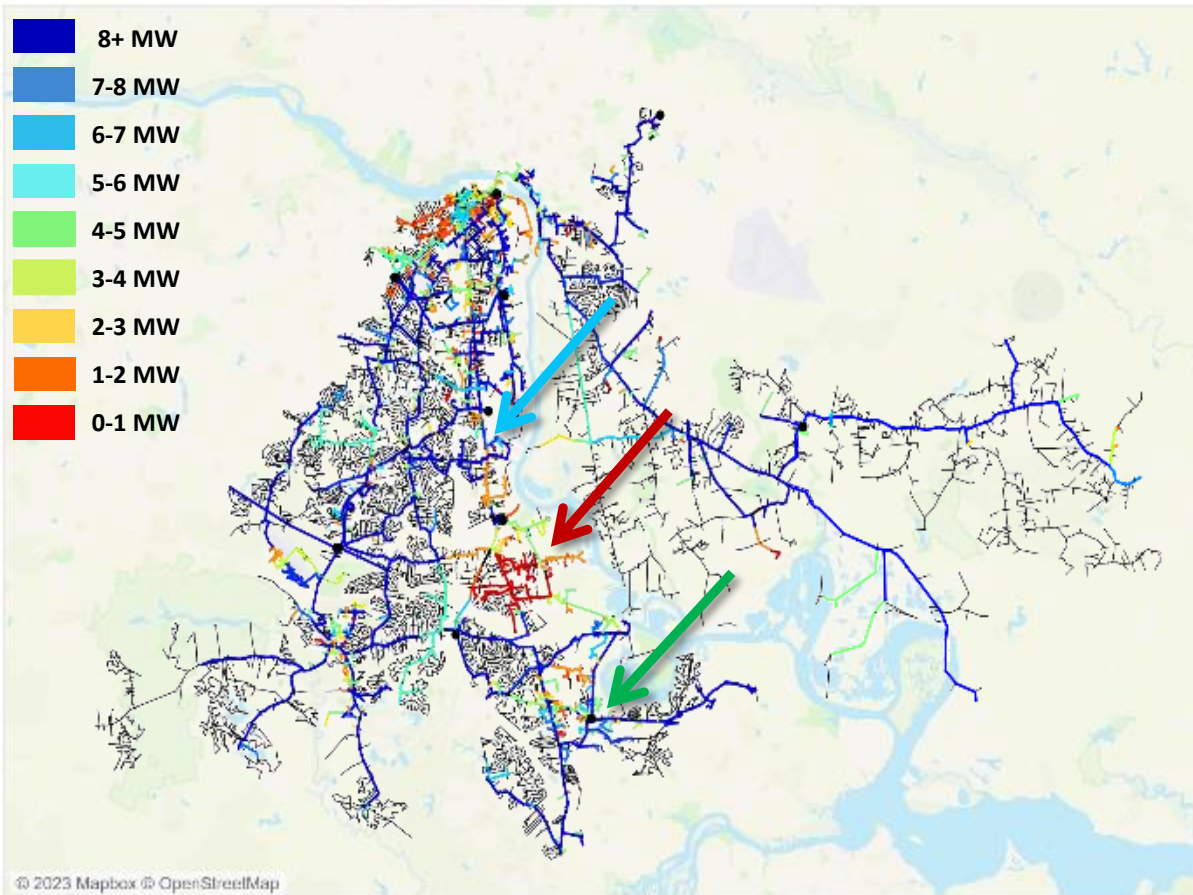
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INRIX + Daimler + Volvo:  
Avg # stops per day

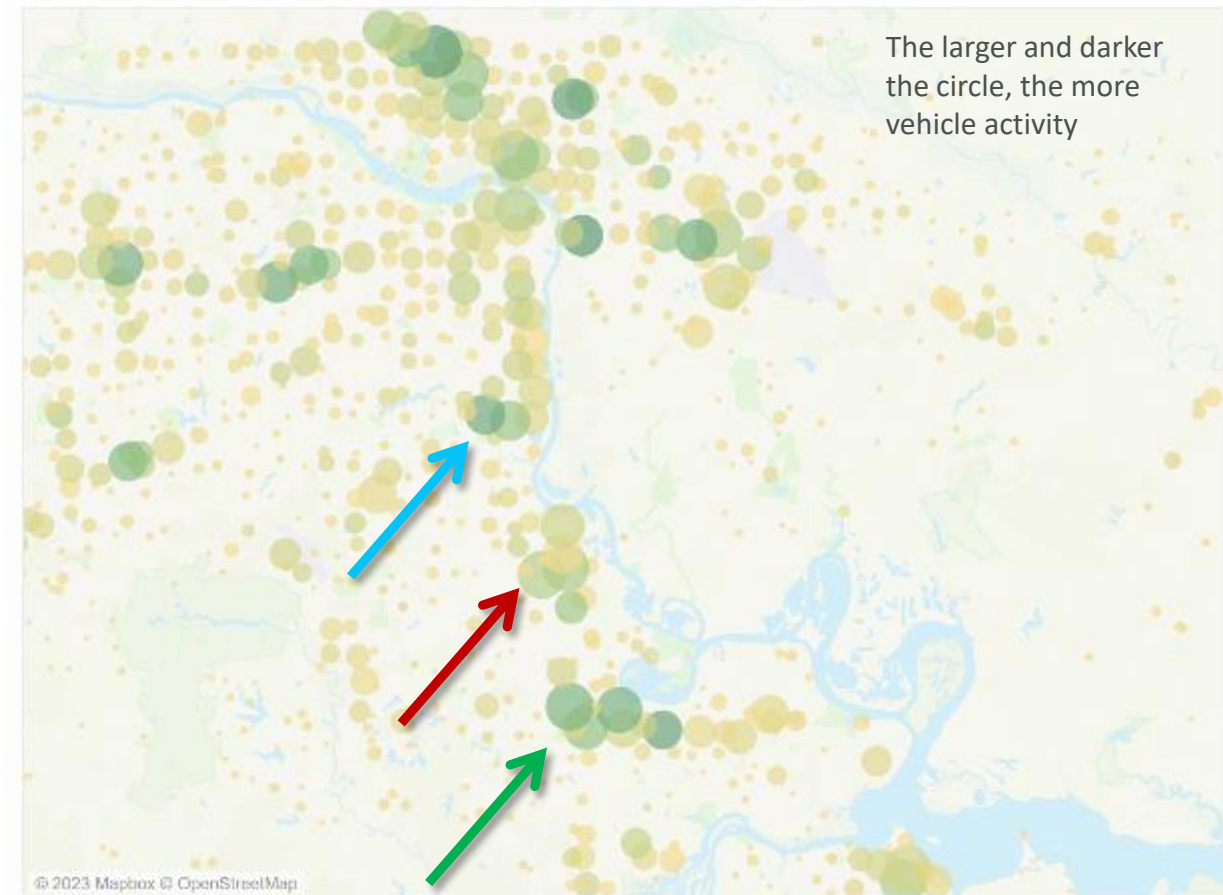




# What might capacity look like?



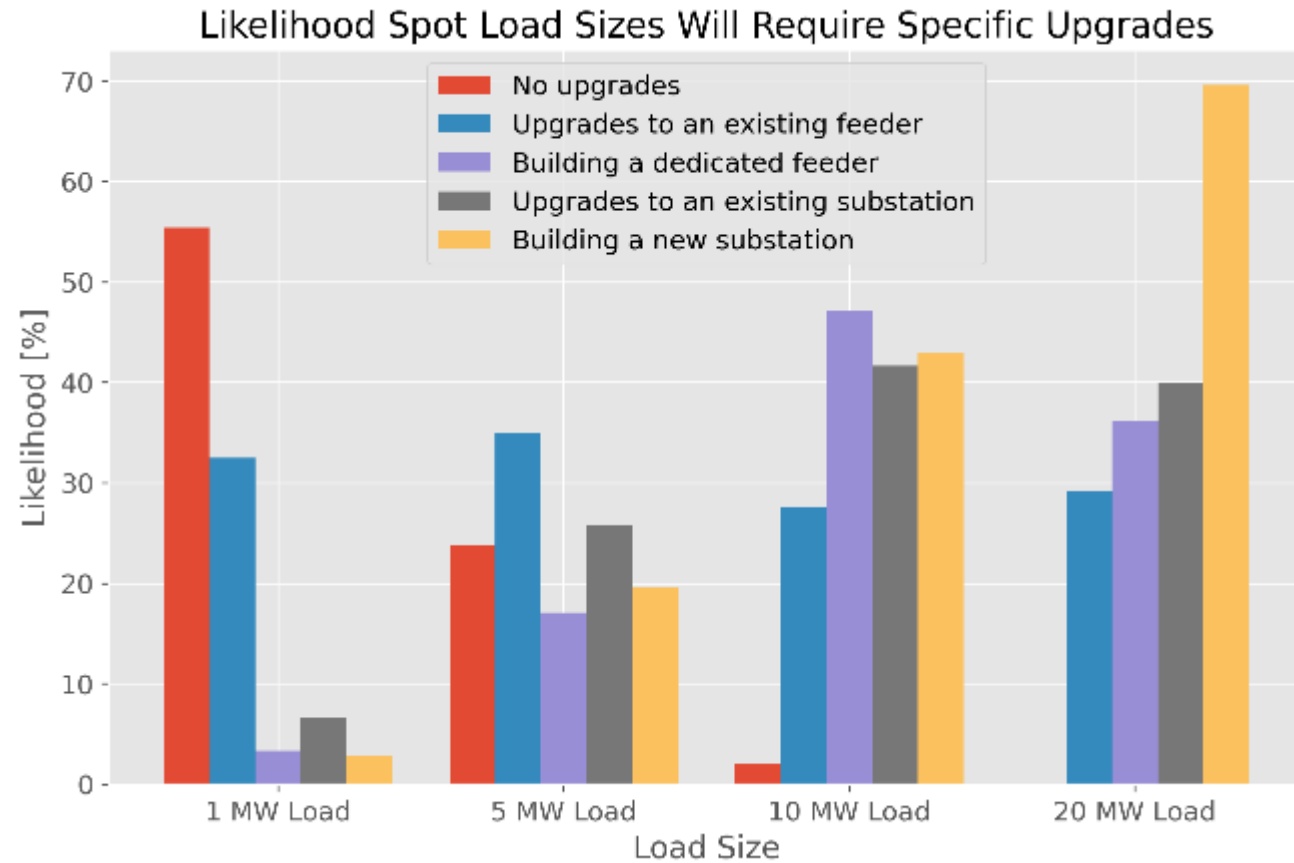
Hosting Capacity for new load



Fleet Activity

# Utility Grid Survey

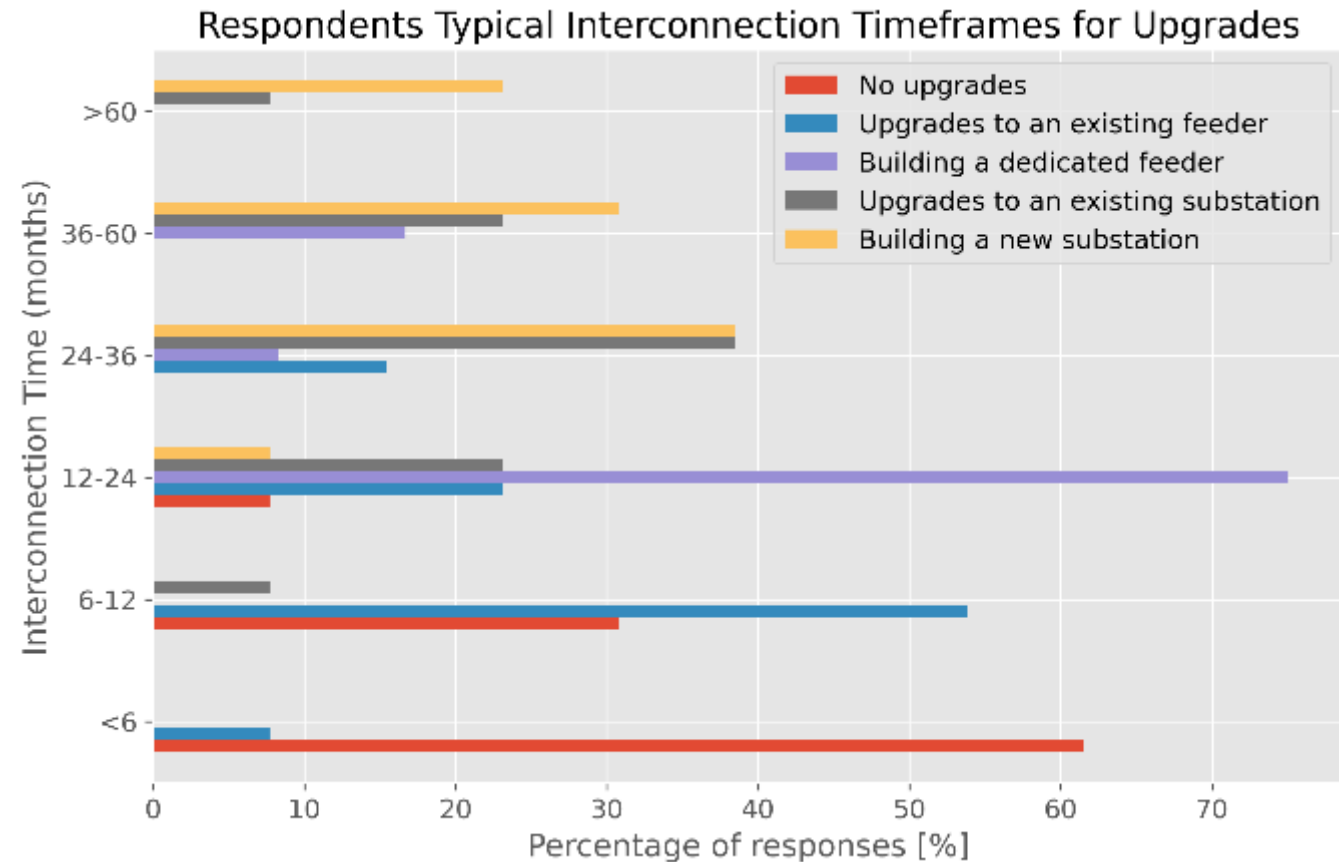
*Preliminary  
Responses*



## Preliminary Take-Aways:

- **5MW load** – 30% likely to need a feeder up grade
- **10MW load** – 48% likely to need a dedicated feeder, 42% likely to need substation
- **20MW load** – 70% likely to need a new substation

# Utility Grid Survey *Preliminary Responses*



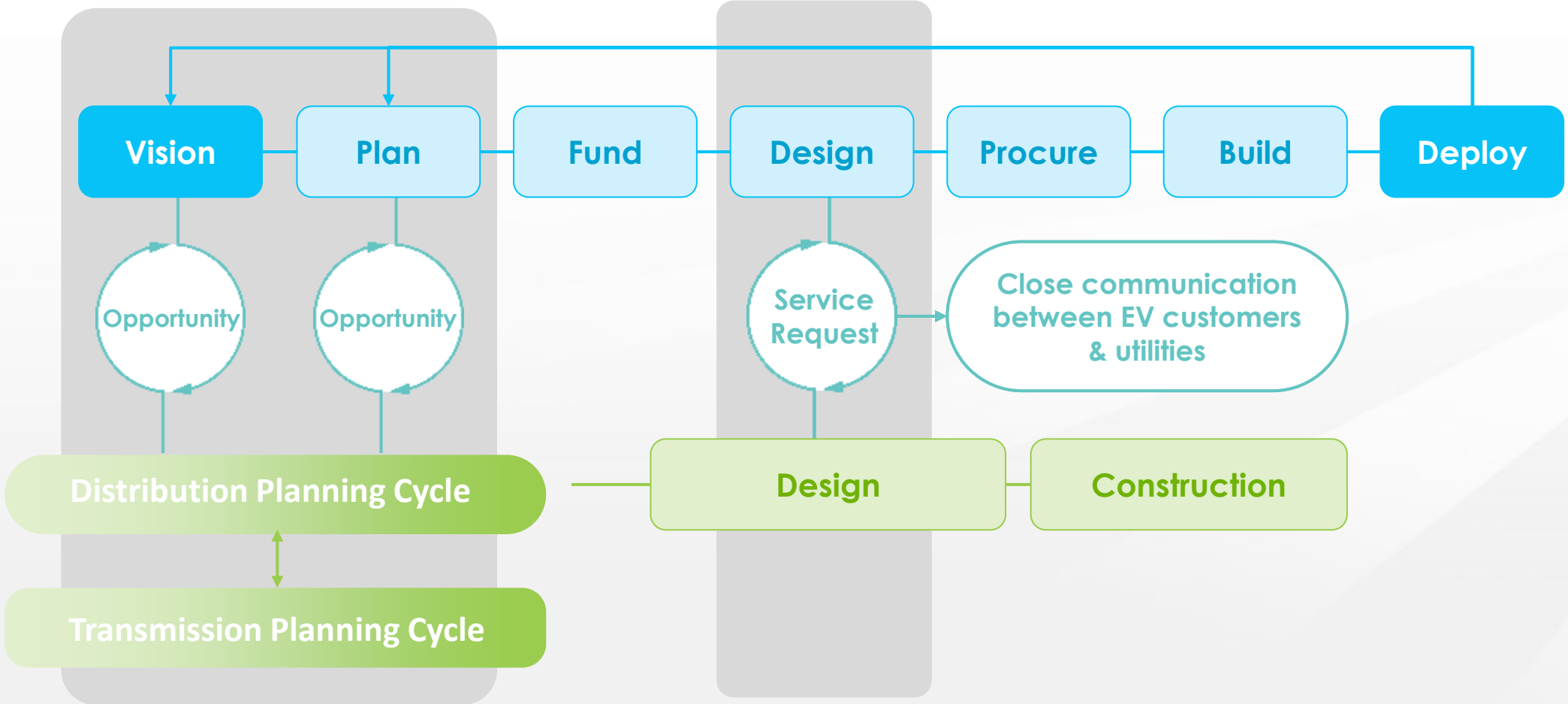
## Preliminary Take-Aways:

- **Upgrades to an Existing Feeder:** 6-12 months
- **Dedicated Feeder Lead Time:** 12-24 months
- **Build a new Substation:** 24-36 months





How might we help EV customers and utilities get actionable information, earlier in this process?



EV CUSTOMER

UTILITY

# GridFAST

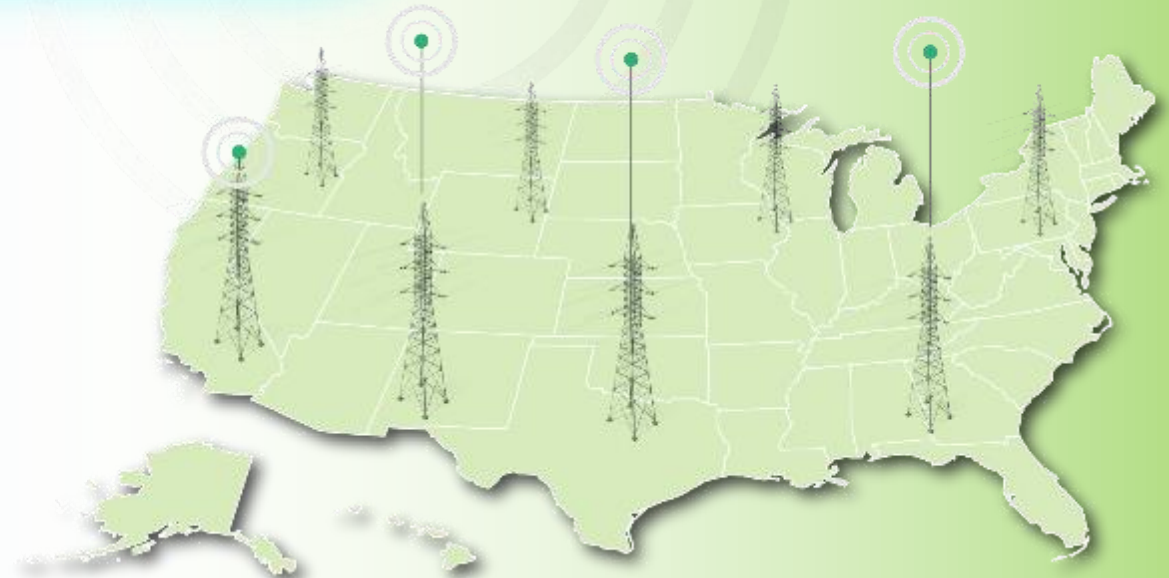
Improve transparency in EV charging planning to inform grid investments and accelerate grid interconnects

2023-2035 plans defining loads,  
locations, timing



**GridFAST**  
Secure online data  
exchange platform

Utility hosting capacity – or proxies –  
indicating grid readiness, timing to  
support EV charging loads



# GridFAST Interviews To Date

Interviews and Journey-Mapping being Conducted by Smart Design



# EVs2Scale 2030



# Thank You